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Petition of South Carolina Electric & Gas Company for authorization to defer certain charges to the Company's financial statements resulting from the impact of recent economic developments on pension cost			BEFORE THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA COVER SHEET DOCKET NUMBER: 2009 E		
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Submitted by: K. Chad Burgess		5	SC Bar Number: 69456		
Address:	SCANA Corp.		Telephone: 803-217-814	803-217-8141 803-217-7931	
2	1426 Main Street	**************************************			
· · · · · · · · · · · · · · · · · · ·	Columbia, SC 29	0201	Other:		
Grand by 194		Email: chad.burgess@scana.com Itained herein neither replaces nor supplements the filing and service of pleadings or other papers			
Other:	Relief demanded in p Check one)		item to be placed on Commission		
⊠ Electric	· · · · · · · · · · · · · · · · · · ·	Affidavit	Letter	Request	
☐ Electric/Gas		Agreement	☐ Memorandum	Request for Certification	
☐ Electric/Telecommunications		Answer	☐ Motion	Request for Investigation	
Electric/Water		Appellate Review	Objection	Resale Agreement	
Electric/Water	/Telecom.	Application	Petition	Resale Amendment	
Electric/Water/Sewer		Brief	Petition for Reconsideration	Reservation Letter	
Gas		Certificate	Petition for Rulemaking	Response	
Railroad		Comments	Petition for Rule to Show Cause	Response to Discovery	
Sewer		Complaint	Petition to Intervene	Return to Petition	
Telecommuni	cations	Consent Order	Petition to Intervene Out of Tim	e Stipulation	
☐ Transportation		Discovery	Prefiled Testimony	Subpoena	
Water		Exhibit	☐ Promotion	Tariff	
☐ Water/Sewer		Expedited Consideration	Proposed Order	Other:	
Administrative Matter		Interconnection Agreement	Protest		
Other:		Interconnection Amendmen	t Publisher's Affidavit		
		Late-Filed Exhibit	Report		



January 22, 2009

VIA ELECTRONIC FILING

The Honorable Charles Terreni Chief Clerk/Administrator South Carolina Public Service Commission 101 Executive Center Drive (29210) Post Office Drawer 11649 Columbia, South Carolina 29211

RE: South Carolina Electric & Gas Company

Petition for an Accounting Order (Electric Operations)

Docket No. 2009-___-E

Dear Mr. Terreni:

Enclosed for filing, on behalf of South Carolina Electric & Gas Company (Electric Operations), is a Petition for authorization to defer certain charges to the Company's financial statements resulting from the impact of recent economic developments on pension cost.

By copy of this letter we are serving a copy of this Petition upon the South Carolina Office of Regulatory Staff and attach a Certificate of Service to that effect.

If you have any questions, please do not hesitate to contact me.

Very truly yours,

M. Chad Burgess

KCB/kms Enclosures

cc:

Shannon Bowyer Hudson, Esquire

(via hand delivery w/enclosures)

BEFORE

THE PUBLIC SERVICE COMMISSION OF

SOUTH CAROLINA

DOCKET NOS. 2009-___-E

Company for authorization to defer certain) Charges to the Company's financial) Statements resulting from the impact of) Recent economic developments on pension) Cost)	CERTIFICATE OF SERVICE
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This is the certify that I have caused to be served this day one (1) copy of South Carolina Electric & Gas Company's **Petition for an Accounting Order** via hand delivery to the person named below at the address set forth:

Shannon Bowyer Hudson, Esquire Office of Regulatory Staff 1401 Main Street, Suite 900 Columbia, SC 29201

Karen M. Scruggs

Columbia, South Carolina This 22nd day of January 2009

BEFORE

THE PUBLIC SERVICE COMMISSION OF

SOUTH CAROLINA

DOCKET NO. 2009 - ___ - E

IN RE:

Petition of South Carolina Electric & Gas)	
Company for authorization to defer)	
certain charges to the Company's financial)	PETITION OF SOUTH CAROLINA
statements resulting from the impact of)	ELECTRIC & GAS COMPANY
recent economic developments on pension)	FOR AN ACCOUNTING ORDER
cost.)	
)	

South Carolina Electric & Gas Company ("SCE&G") hereby files with the Public Service Commission of South Carolina ("Commission") this petition, pursuant to S.C. Code Ann. § 58-27-1540 (Supp. 2007) and 26 S.C. Code Ann. Reg. 103-825 (1976, as amended), seeking an accounting order for regulatory accounting purposes authorizing SCE&G to defer as a regulatory asset certain increases in charges to its financial statements required under Statement of Financial Accounting Standards ("SFAS") No. 87, "Employers' Accounting for Pensions," as amended by SFAS 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans" primarily as a result of an unusually large change in the fair value of pension assets, which was directly attributable to the recent downturn in the United States economy.

The request for relief set forth herein will not involve a change to any of SCE&G's retail rates or prices at this time, or require any change in any Commission rule, regulation or policy. In addition, the issuance of the requested accounting order will not prejudice the right of any

party to address these issues in a subsequent general rate case proceeding. Accordingly, neither notice to the public at-large, nor a hearing is required regarding this Petition.

In support of this Petition, SCE&G would respectfully show unto this Commission the following key facts and would request of and apply to the Commission for the following relief:

- 1. SCE&G is a corporation organized and existing under the laws of the State of South Carolina. Further, SCE&G is, in part, an electric utility engaged in the generation, transmission, distribution, and sale of electricity to the public for consumption. SCE&G's retail electric operations are subject to the jurisdiction of the Commission pursuant to the provisions of Chapter 27 of Title 58 of the South Carolina Code of Laws.
 - 2. Corporate legal counsel for SCE&G in this proceeding are as follows:

Catherine D. Taylor, Esquire
K. Chad Burgess, Esquire
South Carolina Electric & Gas Company
1426 Main Street, MC 130
Columbia, South Carolina 29201
Telephone: 803-217-8141
Facsimile: 803-217-7931
cdtaylor@scana.com
chad.burgess@scana.com

All correspondence and any other matters relative to this proceeding should be addressed to SCE&G's authorized representatives as stated hereinabove.

3. SCE&G operates an integrated electric utility system that serves over 643,000 customers in 24 counties covering nearly 16,000 square miles in central, southern and southwestern portions of South Carolina. SCE&G's service territory includes the metropolitan areas of Charleston, Columbia, Beaufort, and Aiken and many other smaller cities and towns, and rural areas in South Carolina.

- 4. SCE&G, as a wholly-owned subsidiary of SCANA Corporation, and along with other subsidiaries of SCANA, participates in a noncontributory, tax qualified, defined benefit pension plan ("Pension Plan"), which covers substantially all of SCE&G's permanent employees. The Pension Plan has been funded to the extent permitted by applicable federal income tax regulations. In accounting for the cost of the Pension Plan, SCE&G follows SFAS No. 87, "Employers' Accounting for Pensions," as amended by SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans." Among other things, these accounting standards require that pension income or expense be determined, in part, based upon a measurement of the fair market value of the Pension Plan's assets at the end of the previous fiscal year (December 31).
- 5. To assist in meeting the benefit obligations of the Pension Plan, the funds within the Pension Plan are invested in various investment vehicles. The Pension Plan has been funded sufficiently and the investment portfolio has been managed in such a manner that in recent years, rather than incurring a net pension expense or cost as some other plans have done, the Pension Plan has instead generated significant amounts of pension income. More specifically, under the provisions of SFAS 87, SCE&G has recorded pension income within its electric utility operations of approximately \$4.8 million in 2005, \$2.1 million in 2006, \$3.7 million in 2007 and \$2.0 million in 2008. Pursuant to SFAS 87, these amounts were actuarially determined based on the actual fair value of Pension Plan assets at the beginning of each year, and also reflected the use of various actuarial assumptions, the most significant of which are generally those related to the long-term rate of return on assets expected to be achieved and the discount rate applied to the pension benefit obligation. Lower asset levels and lower expected rates of return decrease the

pension income amount (or increase the pension cost), while higher discount rates increase the income amount (or decrease pension cost).

- 6. During 2008, however, the United States economy suffered one of the greatest setbacks since the Great Depression of 1929, causing the United States to fall into a recession. During 2008, the Dow Jones Industrial Average declined over 30% in value as many investors liquidated their holdings.
- 7. As a direct result of this downturn in the U.S. economy, the Pension Plan experienced a significant decline in the fair value of its assets. Moreover, in 2009, for the first time since 2003, the Pension Plan will not generate pension income, but instead will incur pension expense.
- 8. Currently, SCE&G's electric rates are based upon annual pension income of approximately \$4 million. This treatment of pension income has had the effect of reducing SCE&G's operating and maintenance expenses and therefore reducing customer base rates. In contrast, primarily as a result of the above described decline in the fair value of plan assets, and based upon preliminary estimates provided by SCE&G's independent actuaries, the electric utility operations of SCE&G are expected to incur an expense of approximately \$22.7 million for the year ended December 31, 2009, or an increase of approximately \$26.7 million over those pension amounts reflected in current rates.
- 9. Based on this unusually large change in pension expense brought about by national economic conditions, SCE&G seeks authorization from the Commission to defer as a regulatory asset the difference between the level of pension income currently included in its base rates and the level of pension expense it would be required to record under the current generally accepted accounting standards. SCE&G requests that it be allowed to continue such deferral

until such time as recovery of these additional costs is provided for in Commission approved base rates.

WHEREFORE, having set forth its Petition, SCE&G respectfully requests that the Commission issue an order authorizing SCE&G to (i) defer as a regulatory asset certain charges to its financial statements required under Statement of Financial Accounting Standards No. 87, "Employers' Accounting for Pensions," as amended by SFAS 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans" in excess of amounts currently provided for in Commission approved base rates as a result of an unusually large change in pension expense and (ii) grant such other and further relief as is just and proper.

Respectfully submitted,

Catherine D. Taylor, Esquire K. Chad Burgess, Esquire

1426 Main Street, MC 130

Columbia, South Carolina 29201

Telephone: 803-217-8141 Facsimile: 803-217-7931 cdtaylor@scana.com chad.burgess@scana.com

Attorneys for Petitioner South Carolina Electric & Gas Company

Columbia, South Carolina January 22, 2009